INDEPENDENT CATALYST TESTING FOR REFINERIES



THE HIGH THROUGHPUT EXPERIMENTATION COMPANY



Still testing in the traditional way?

Evaluate commercial catalysts and optimize your operation.

- Independent catalyst and process evaluation
- Screening of relevant process conditions using your feedstocks
- Scientific consulting & data interpretation

Your benefits with hte

ESTABLISHED MARKET POSITION

- High data quality & reproducibility
- Excellent reputation with major oil companies
- Largest independent 3rd party refinery testing lab worldwide

ADVANCED TECHNOLOGY

- Feed processing flexibility from naphtha to residue and waxy feedstocks
- Advanced analytics and software solutions
- Multiple test reactors for optimized catalyst selection with high statistical significance
- Accelerated customer-specific catalyst deactivation test

EASY TO WORK WITH

- NDAs with major catalyst vendors
- Short lead times
- Highly cost- and time-efficient
- Technical consulting
- Frequent project updates with full transparency
- Experienced staff refinery services
 & support mentality

BENCHMARK
CATALYST TESTS
FOR MANY REFINING
PROCESSES:

HYDROTREATING (HDS, HDN, HDA, HDO, HDM, ULSD)

HYDROCRACKING

RESID HYDRO-PROCESSING

DEWAXING

CATALYTIC NAPHTHA REFORMING

ISOMERIZATION

BIOFEEDSTOCK CONVERSION / BIOFUELS

AND OTHERS

REFINERY TESTING LAB

Advanced Reactor Systems and Analytical Tools



ANALYTICS FOR: GASOLINE - DIESEL - LVGO -HVGO - VGO BLENDED - RESIDUE - OTHERS

- Sulfur / Nitrogen
- Vanadium / Nickel / Iron
- Simulated Distillation
- Total Hydrogen (by NMR)
- Cetane Index
- **D86 Boiling Range**
- Density / API Gravity
- **Dynamic Viscosity**
- Cloudpoint / Pourpoint
- Aromatics (by HPLC)
- In-house distillation capabilities

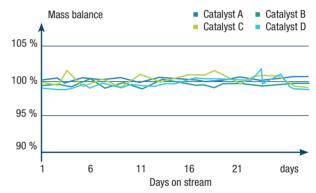
EXEMPLARY RESULTS

CASE STUDY A: CATALYST RANKING

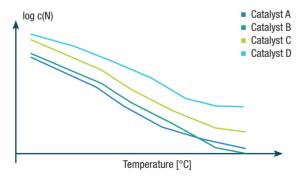
| Catalyst | Α | В | C | D |
|---|---------------------------|-------------------------|-------------------------|--------------------|
| Temperature [°C] @ 60 % UCO-Conversion | Base +16 °C +/- 0.6 °C | Base +9°C +/- 0.1 °C | Base +9°C +/- 0.1 °C | Base +/- 0.1 °C |
| Yield Gas (C1-C4) [%] | 4.2 | 6.2 | 3.6 | 3.4 |
| Yield Naphtha [%] | 26.2 | 30.2 | 25.5 | 25.5 |
| Yield Kerosene [%]* | 17.1 | 13.8 | 17.6 | 18 |
| Yield Diesel [%]* | 18 | 15.6 | 18.5 | 18.3 |
| Selectivity to middle distillates [%]* | 74.7 +/- 0.4 | 66.6 +/- 0.3 | 75.3 +/- 0.3 | 75.0 +/- 0.3 |

*Boiling range Kerosene & Diesel ≠ boiling range middle distillates

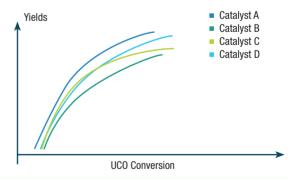
CASE STUDY B: MASS BALANCE



CASE STUDY B: PRETREAT NITROGEN SLIP VS. TEMPERATURE



CASE STUDY B: YIELD DIESEL VS. UCO CONVERSION



hte REFERENCES









































